



DCUSA DCP 325 Change Declaration

Voting end date: 2 October 2025

DCP 325	WEIGHTED VOTING					
	DNO	IDNO	SUPPLIER	SAFE ISOLATION PROVIDER	CVA REGISTRANTS	GAS SUPPLIER
CHANGE SOLUTION	Reject	Accept	Accept	N/A	N/A	N/A
IMPLEMENTATION DATE	Reject	Accept	Accept	N/A	N/A	N/A
RECOMMENDATION	<p><u>Change Solution – Accept.</u></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 65%. DCUSA Parties have voted to accept the proposed variation (solution) of DCP 325.</p> <p><u>Implementation Date – Accept.</u></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. DCUSA Parties have voted to accept the implementation date of DCP 325.</p> <p>DCUSA Parties have voted on DCP 325, with the outcome being a decision to accept the Change Proposal and thus the proposed variation to the DCUSA will be made accordingly.</p>					
PART ONE / PART TWO	Part Two – Authority Determination Not Required					

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
ENWL	Accept	Accept	DCUSA Charging Objectives better supported are: 4 - because the change better aligns with when material updates in cost information will be available, and the CIRP tables better reflect current regulatory arrangements. 6 - because combining the requirements of the Annual Review Pack and Provision of Cost Information into a single new clause providing a review pack three times a year is a more efficient process.	None
NORTHERN POWERGRID (NORTHEAST) PLC	Accept	Accept	We agree with the working group that objectives 3 and 4 are better facilitated as this change improves efficiency by removing duplication of requirements under Clause 35A (Schedule 15) and Clause 35B (Schedule 20) .	None
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept		
SP Distribution plc	Accept	Accept	We agree with the proposer that Objectives 3 and 4 are better facilitated by this change.	None
SP Manweb plc	Accept	Accept		
SOUTHERN ELECTRIC POWER DISTRIBUTION PLC	Accept	Accept	The change proposal will better facilitate DCUSA General Objectives 3 and 4, as it aims to provide stakeholders with relevant information and reduce duplication.	We are happy with the proposed solution as long as there is an understanding that the CDCM (CIRP_Inputs) data will likely remain static (we are unable to update more than once a year).
SCOTTISH HYDRO POWER DISTRIBUTION PLC	Accept	Accept		

National Grid Electricity Distribution (East Midlands) plc	Reject	Reject	None	We believe this CP should not be accepted as it reduces the time period for DNO future forecasts.
National Grid Electricity Distribution (West Midlands) plc	Reject	Reject		
National Grid Electricity Distribution (South Wales) plc	Reject	Reject		
National Grid Electricity Distribution (South West) plc	Reject	Reject		
IDNO PARTIES				
INDEPENDENT DISTRIBUTION CONNECTION SPECIALISTS LIMITED	Accept	Accept	We agree with the working group that this CP will better facilitate DCUSA General Objectives 3 and 4.	N/A
THE ELECTRICITY NETWORK COMPANY LIMITED	Accept	Accept	We believe the DCUSA General Objectives which are better facilitated by this change proposal are: 3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences 4. The promotion of efficiency in the implementation and administration of the DCUSA. Efficiency in producing the information under Clause 35A (Schedule 15) and Clause 35B	We are supportive of this change proposal.

			(Schedule 20) will be improved by this change. Having the same information published in multiple formats can be confusing and lead to inconsistencies in interpreting the data. By combining the ARP and Cost info Tables into one consistent template, the potential for confusion and inaccuracies when users are interpreting the data is reduced. The cost information will be more accessible and reduce the risk of duplicating some of the information.	
SUPPLIER PARTIES				
ENGIE Power Limited	Accept	Accept	1, 3 and 4. This is a sensible change to streamline reporting.	Our expectation is that no significant data will be removed from reporting due to this change.
SAFE ISOLATION PROVIDERS				
N/A				
CVA REGISTRANT PARTIES				
N/A				
GAS SUPPLIER PARTIES				
N/A				